

U.S. SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period ended April 30, 2009

TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number 000-51427

BLACKSANDS PETROLEUM, INC.
(Exact name of registrant as specified in its charter)

Nevada 20-1740044
(State of incorporation) (IRS Employer identification no.)

Suite 2700, 401 Bay Street
Toronto, Ontario, Canada M5H 2Y4

(Address of principal executive offices)

(416) 359-7805

(Registrant's telephone number including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definition of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large Accelerated Filer Accelerated Filer
Non-Accelerated Filer (do not check if a smaller reporting company)
Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

There were 44,854,700 shares of Common Stock outstanding as of June 12, 2009.

PART I: FINANCIAL INFORMATION

Item 1. Financial Statements.

The interim financial statements included herein are unaudited but reflect, in management's opinion, all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of our financial position and the results of our operations for the interim periods presented. Because of the nature of our business, the results of operations for the quarterly period ended April 30, 2009 are not necessarily indicative of the results that may be expected for the full fiscal year.

Blacksands Petroleum, Inc.
(An Exploration Stage Enterprise)
Consolidated Balance Sheets
(Expressed in US dollars)
(Unaudited)
(See note 1 – Going Concern)

	<u>As of</u> <u>April 30, 2009</u>	<u>As of</u> <u>October 31, 2008</u>
<u>ASSETS</u>		
<u>Current Assets</u>		
Cash and cash equivalents	\$ 222,770	\$ 2,610,232
Short-term investments	2,712,536	835,418
Accounts receivable	2,433	105,929
Prepaid expenses and deposits	24,671	6,554
Total Current Assets	<u>2,962,410</u>	<u>3,558,133</u>
Oil and gas property costs (note 2)	-	3,685,522
Total Capital Assets	-	3,685,522
Total Assets	<u>\$ 2,962,410</u>	<u>\$ 7,243,655</u>
<u>LIABILITIES AND STOCKHOLDERS' EQUITY</u>		
<u>Current Liabilities</u>		
Accounts payable and accrued liabilities	\$ 245,001	\$ 301,710
Accounts payable to related parties (note 4)	11,997	72,520
Total Current Liabilities	<u>256,998</u>	<u>374,230</u>
<u>Minority Interest</u>	-	485,003
Total Liabilities and Minority Interest	<u>256,998</u>	<u>859,233</u>
<u>Stockholders' Equity</u>		
Capital stock (note 3)		
Authorized		
10,000,000 Preferred stock		
300,000,000 Common stock		
Issued		
44,854,700 Common stock (October 31, 2008 – 44,854,700)	44,855	74,855
Additional paid-in capital (note 3)	11,949,465	11,861,465
Treasury stock, at cost	-	(50,000)
Accumulated comprehensive loss	(614,784)	(663,720)
Deficit accumulated during the exploration stage	(8,674,124)	(4,838,178)
Total Stockholders' Equity	<u>2,705,412</u>	<u>6,384,422</u>
Total Liabilities, Minority Interest and Stockholders' Equity	<u>\$ 2,962,410</u>	<u>\$ 7,243,655</u>

See accompanying notes to Consolidated Financial Statements.

Blacksands Petroleum, Inc.
(An Exploration Stage Enterprise)
Consolidated Statements of Operations
(Unaudited)
(Expressed in US dollars)

	<u>For Six Months Ended April 30, 2009</u>	<u>For Six Months Ended April 30, 2008</u>	<u>For Three Months Ended April 30, 2009</u>	<u>For Three Months Ended April 30, 2008</u>	<u>From Inception (October 12, 2004) Through April 30, 2009</u>
Revenues:					
Revenue	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenues	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Expenses:					
Professional Fees	291,556	261,545	159,494	119,666	1,840,508
Loss on disposal of fixed assets	-	12,588	-	12,588	14,084
Management and directors' fees	102,796	172,877	41,589	83,136	606,482
Depreciation	-	3,076	-	1,538	13,643
Office and administration	61,863	100,586	22,677	44,271	480,366
Oil and gas exploration	66,893	909,749	60,727	438,478	2,745,065
Total Expenses	<u>523,108</u>	<u>1,460,421</u>	<u>284,487</u>	<u>699,677</u>	<u>5,700,148</u>
Loss from Operations	<u>(523,108)</u>	<u>(1,460,421)</u>	<u>(284,487)</u>	<u>(699,677)</u>	<u>(5,700,148)</u>
Other Income and Expenses:					
Interest income	34,679	85,018	14,964	32,434	718,037
Funding on behalf of minority stockholder	(49,763)	(269,171)	(21,985)	(269,171)	(587,818)
Impairment of oil & gas property interest (note 2)	(3,831,190)	-	(3,831,190)	-	(3,831,190)
Gain (loss) from currency translation	(1,330)	315,447	(3,349)	36,794	(304,259)
Loss before Taxes	<u>(4,370,712)</u>	<u>(1,329,127)</u>	<u>(4,126,047)</u>	<u>(899,620)</u>	<u>(9,705,378)</u>
Provision for Income Taxes:					
Income tax benefit	-	-	-	-	-
Net Loss before minority interest	<u>(4,370,712)</u>	<u>(1,329,127)</u>	<u>(4,126,047)</u>	<u>(899,620)</u>	<u>(9,705,378)</u>
Minority interest	534,766	270,087	520,245	126,439	1,051,254
Net Loss for the Period	<u>\$ (3,835,946)</u>	<u>\$ (1,059,040)</u>	<u>\$ (3,605,802)</u>	<u>\$ (773,181)</u>	<u>\$ (8,674,124)</u>
Other comprehensive (loss), net of tax (note 5):					
Foreign currency translation adjustment	\$ 48,936	\$ (475,274)	\$ 173,283	\$ (43,129)	\$ (614,784)
Total Comprehensive Loss	<u>\$ (3,787,010)</u>	<u>\$ (1,534,314)</u>	<u>\$ (3,432,519)</u>	<u>\$ (816,310)</u>	<u>\$ (9,288,908)</u>
Basic and Diluted Loss Per Common Share (note 3)	<u>\$ (0.09)</u>	<u>\$ (0.02)</u>	<u>\$ (0.08)</u>	<u>\$ (0.02)</u>	<u>\$ (0.17)</u>
Weighted Average Number of Common Shares Outstanding, Basic and Diluted	<u>44,854,700</u>	<u>44,854,700</u>	<u>44,854,700</u>	<u>44,854,700</u>	<u>50,876,999</u>

See accompanying notes to Consolidated Financial Statements

Blacksands Petroleum, Inc.
(An Exploration Stage Enterprise)
Consolidated Statement of Changes in Stockholders' Equity
(Unaudited)
(Expressed in US dollars),

	Shares	Par Value \$0.001	Additional Paid-In Capital	Treasury Stock	Other Compre- hensive Income	Deficit Accumulated During Exploration Stage	Stockholders' Equity
Balance – October 12, 2004 - (inception)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Stock issued for cash – October 12, 2004	30,000,000	30,000	(25,000)	-	-	-	5,000
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	(5)	-	(5)
Balance – October 31, 2004	30,000,000	30,000	(25,000)	-	(5)	-	4,995
Stock issued for cash – March 4, 2005 ⁽¹⁾	33,000,000	33,000	22,000	-	-	-	55,000
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	(2,787)	-	(2,787)
Balance – October 31, 2005	63,000,000	63,000	(3,000)	-	(2,792)	(13,780)	43,428
Equity Compensation - Granted August 1, 2006	-	-	21,620	-	-	-	21,620
Deferred equity compensation	-	-	(18,918)	-	-	-	(18,918)
Stock issued for cash – August 10, 2006	10,854,700	10,855	10,843,845	-	-	-	10,854,700
Stock issued on conversion of Debentures - August 10, 2006	1,000,000	1,000	999,000	-	-	-	1,000,000
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	496	-	496
Balance – October 31, 2006	74,854,700	74,855	11,842,547	-	(2,296)	(322,578)	11,592,528
Stock repurchased for cash - November 6, 2006	(30,000,000)	-	-	(50,000)	-	-	(50,000)
Equity compensation expensed	-	-	10,808	-	-	-	10,808
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	1,295,785	-	1,295,785
Balance – October 31, 2007	44,854,700	74,855	11,853,355	(50,000)	\$ 1,293,489	\$ (3,274,088)	\$ 9,897,611
Equity compensation expensed	-	-	8,110	-	-	-	8,110
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	(1,957,209)	-	(1,957,209)
Balance – October 31, 2008	44,854,700	\$ 74,855	\$ 11,861,465	\$ (50,000)	\$ (663,720)	\$ (4,838,178)	\$ 6,384,422
Cancellation of Treasury Stock	-	(30,000)	(20,000)	50,000	-	-	-
Equity compensation (note 3)	-	-	108,000	-	-	-	108,000
Foreign Currency Translation Adjustment Net Loss	-	-	-	-	48,936	-	48,936
Balance – April 30, 2009	44,854,700	\$44,855	\$ 11,949,465	\$ -	\$ (614,784)	\$ (8,674,124)	\$ 2,705,412

⁽¹⁾ On May 6, 2006, the Company declared a 30 for 1 forward stock split (the "Stock Split") in the form of a dividend. The record date for the stock split was June 21, 2006. The stock split has been recorded retroactively.

See accompanying notes to Consolidated Financial Statements.

Blacksands Petroleum, Inc.
(An Exploration Stage Enterprise)
Consolidated Statements of Cash Flows
(Unaudited)
(Expressed in US dollars)

	November 1, 2008 Through April 30, 2009	November 1, 2007 Through April 30, 2008	From Inception (October 12, 2004) Through April 30, 2009
<u>Cash Flows from Operating Activities:</u>			
Net Loss	\$ (3,835,946)	\$ (1,059,040)	\$ (8,674,124)
Adjustments to reconcile net loss to net cash used in operating activities:			
Write-down of minority interest	(485,003)	(270,087)	(443,436)
Equity compensation expense	-	8,110	21,620
Loss on disposal of fixed assets	-	12,588	14,084
Depreciation	-	3,076	13,643
Impairment of oil & gas property	3,831,190	-	3,831,190
Changes in operating assets and liabilities:			
Accounts receivable	100,933	-	(25,692)
Prepaid expenses and deposits	(17,434)	(14,172)	(26,556)
Accounts payable and accrued liabilities	(57,620)	(377,260)	339,871
Accounts payable to related party	(59,123)	(110,527)	44,741
Net Cash Used in Operating Activities	<u>(523,003)</u>	<u>(1,807,312)</u>	<u>(4,904,659)</u>
<u>Cash Flows from Investing Activities:</u>			
Purchase of subsidiary, net of cash acquired	-	-	(3,049,148)
Oil and gas property costs during period	(1,982)	(43,125)	(144,810)
Proceeds of sale of property and equipment	-	9,642	9,760
Investment in short-term investments	(1,804,897)	-	(2,803,534)
Purchase of property and equipment	-	-	(37,369)
Net Cash Used in Investing Activities	<u>(1,806,879)</u>	<u>(33,483)</u>	<u>(6,05,101)</u>
<u>Cash Flows from Financing Activities:</u>			
Repurchase of stock	-	-	(50,000)
Issue of convertible debentures	-	-	1,000,000
Sales of common stock	-	-	10,914,700
Net Cash Provided by Financing Activities	<u>-</u>	<u>-</u>	<u>11,864,700</u>
Effects of exchange on cash	(57,580)	(9,366)	(712,170)
Net (Decrease) Increase in Cash and Cash Equivalents	<u>(2,387,462)</u>	<u>(1,850,161)</u>	<u>222,770</u>
Cash and Cash Equivalents Balance, Beginning of Period	2,610,232	6,548,707	-
Cash and Cash Equivalents Balance, End of Period	<u>\$ 222,770</u>	<u>\$ 4,698,546</u>	<u>\$ 222,770</u>
<i>Supplemental Disclosures:</i>			
Cash Paid for interest	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Cash Paid for income taxes	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Non-cash financing activities:			
Conversion of debentures into stock and warrants	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,000,000</u>

See accompanying notes to Consolidated Financial Statements

Blacksands Petroleum, Inc.
(An Exploration Stage Enterprise)
Notes to Consolidated Financial Statements
Unaudited

1. DESCRIPTION OF BUSINESS, AND SIGNIFICANT ACCOUNTING POLICIES

Description of Business - Blacksands Petroleum, Inc. (hereinafter referred to as the “Company”) was incorporated in the State of Nevada on October 12, 2004 as Lam Liang Corp. The Company filed a Certificate of Amendment to its Articles of Incorporation on June 9, 2006 to change its name from “Lam Liang Corp.” to “Blacksands Petroleum, Inc.” On August 3, 2007, the Company completed its purchase of 75% of the capital of Access Energy Inc. (“Access” or “Access Energy”), and entered the unconventional petroleum industry by acquiring a suitable target company. The Company currently operates in only one segment – unconventional oil and gas exploration – in Canada.

Significant Accounting Policies - These interim unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles in the United States of America (“GAAP”), interim financial information with instructions to Form 10-Q, and Article 10 of Regulation S_X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements. The preparation of financial statements in accordance with GAAP requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the interim consolidated financial statements, and revenues and expenses during the reporting period. Actual results could differ from these estimates. In the opinion of the Company’s management, all adjustments (all of which are normal and recurring) that have been made are necessary to fairly state the consolidated financial position of the Company and its subsidiaries as at April 30, 2009, the results of its operations for the three and six month periods ended April 30, 2009 and 2008, and its cash flows for the three and six months ended April 30, 2009 and 2008.

Accordingly, these interim consolidated financial statements should be read in conjunction with the Company’s consolidated financial statements as at and for the year ended October 31, 2008 included in the Company’s amended 2008 Annual Report on Form 10-K, filed with the Securities Exchange Commission on May 29, 2009. The Company’s significant accounting policies are described in note 1 of the consolidated financial statements which are included in the Company’s amended 2008 Annual Report on Form 10-K.

Going Concern - These consolidated financial statements have been prepared by management in accordance with accounting principles generally accepted in the United States on a “going concern” basis, which presumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future.

The Company has incurred operating losses and negative cash flows from its operating activities for the period ended April 30, 2009, and for the year ended October 31, 2008, and since inception.

The Company’s ability to continue as a going concern is dependent upon the success of the Company’s business plan which includes the disposition of two-thirds of its 75% interest in Access Energy, and the pursuit of new opportunities to maximize stockholder value. The outcome of these matters cannot be predicted at this time. These consolidated financial statements do not include any adjustments to the amounts and classifications of assets and liabilities that might be necessary should the Company be unable to continue its business.

1. DESCRIPTION OF BUSINESS, AND SIGNIFICANT ACCOUNTING POLICIES (continued)

New Accounting Pronouncements Adopted

FASB Statement of Financial Accounting Standards No. 157, "Fair Value Measurements"

In September 2006, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards ("SFAS") No. 157 "Fair Value Measurements" ("SFAS 157"). SFAS 157 defines fair value, establishes a framework for measuring fair value under US GAAP, and expands disclosures about fair value measurements. This Statement applies to other accounting pronouncements that require or permit fair value measurements. This Statement is effective for fiscal years beginning after November 15, 2007. In February 2008, the FASB issued FASB Staff Position ("FSP") SFAS 157-2 which delays the effective date of SFAS 157 for all nonfinancial assets and nonfinancial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually), until fiscal years beginning after November 15, 2008, and interim periods within those fiscal years. These nonfinancial items include assets and liabilities such as reporting units measured at fair value in a goodwill impairment test, asset retirement obligations and nonfinancial assets acquired and liabilities assumed in a business combination. In October 2008, the FASB also issued FSP SFAS 157-3, "Determining the Fair Value of a Financial Asset When the Market for That Asset Is Not Active," which clarifies the application of SFAS 157 in an inactive market, and illustrates how an entity would determine fair value when the market for a financial asset is not active.

Adoption of this Standard includes increased disclosure such as:

- The fair value measurements recorded during the period and the reasons for the measurements
- The level within the fair value hierarchy in which the fair value measurements in their entirety fall, segregating fair value measurements using quoted prices in active markets for identical assets or liabilities (Level 1), significant other observable inputs (Level 2), and significant unobservable inputs (Level 3);
- For fair value measurements using significant unobservable inputs (Level 3), a description of the inputs and the information used to develop the inputs; and,
- In annual periods only, the valuation technique(s) used to measure fair value and a discussion of changes, if any, in the valuation technique(s) use to measure similar assets and/or liabilities in prior periods.

Effective November 1, 2008, the Company adopted SFAS 157 for financial assets and liabilities. The partial adoption of SFAS 157 for financial assets and liabilities did not have a material impact on the Company's consolidated financial position, results of operations, or cash flows. See Note 7 for information and related disclosures.

Beginning November 1, 2009, the Company will adopt the provisions for nonfinancial assets and nonfinancial liabilities that are not required or permitted to be measured at fair value on a recurring basis, which include those measured at fair value in goodwill impairment testing, indefinite-lived intangible assets measured at fair value for impairment assessment, nonfinancial long-lived assets measured at fair value for impairment assessment, asset retirement obligations initially measured at fair value, and those initially measured at fair value in a business combination. The Company does not expect the provisions of SFAS No. 157 related to these items to have a material impact on our consolidated financial statements.

1. DESCRIPTION OF BUSINESS, AND SIGNIFICANT ACCOUNTING POLICIES (continued)

FASB Statement of Financial Accounting Standards No. 159 (SFAS 159), “The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115”

In February 2007, the FASB issued SFAS 159, “*The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115*”. SFAS 159 permits entities to elect fair value as the initial and subsequent measurement attribute for many financial assets and liabilities. The objective is to improve financial reporting by providing entities with the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. This Statement applies to all entities. Most of the provisions of this Statement apply only to entities that elect the fair value option. Entities electing the fair value option would be required to recognize changes in fair value in earnings and are required to distinguish on the face of the balance sheet the fair value of assets and liabilities for which the fair value option has been elected and similar assets and liabilities measured using another measurement attribute. The fair value option may be applied instrument by instrument (with a few exceptions); is irrevocable (unless a new election date occurs); and is applied only to entire instruments and not to portions of instruments. This Statement is effective as of the beginning of an entity’s first fiscal year that begins after November 15, 2007, provided the entity also elects to apply the provisions of SFAS. 157, “Fair Value Measurements”.

However, the amendment to SFAS 115, “*Accounting for Certain Investments in Debt and Equity Securities*”, applies to all entities with available-for-sale and trading securities. The fair value option permits all entities to choose to measure eligible items at fair value at specified election dates.

SFAS 159 was adopted by the Company on November 1, 2008. The adjustment to reflect the difference between the fair value and the carrying amount would be accounted for as a cumulative-effect adjustment to retained earnings as of the date of initial adoption. The adoption of SFAS 159 on November 1, 2008 did not impact the Company’s consolidated financial position, results of operations, or cash flows. There are no assets or liabilities that the Company has chosen to measure at fair value other than short-term investments which it has already been measuring at fair value.

New Accounting Pronouncements

In May 2008, the FASB issued SFAS 162, “*The Hierarchy of Generally Accepted Accounting Principles*”. SFAS 162 identifies the sources of accounting principles and the framework for selecting the principles to be used in the preparation of financial statements of nongovernmental entities that are presented in conformity with generally accepted accounting principles in the United States. It is effective 60 days following the SEC’s approval of the Public Company Accounting Oversight Board amendments to AU Section 411, “*The Meaning of Present Fairly in Conformity With Generally Accepted Accounting Principles*”. The adoption of this statement is not expected to have a material effect on the Company’s consolidated financial statements.

In April 2009, the FASB issued FASB Staff Position No. 107-1 (“FSP 107-1”) and Accounting Principles Board (“APB”) 28-1, “*Interim Disclosures about Fair Value of Financial Instruments*” (“FSP 107-1 and APB 28-1”). FSP 107-1 and APB 28-1 amend SFAS No. 107, “*Disclosures about Fair Value of Financial Instruments*”, and require disclosures about fair value of financial instruments for interim reporting periods as well as for annual financial statements. Additionally, the guidance amends APB Opinion No. 28, “*Interim Financial Reporting*”, and requires those disclosures in summarized financial information at interim reporting periods. The provisions of FSP 107-1 and APB 28-1 are effective for interim reporting periods ending after June 15, 2009 and therefore are effective for our third quarter in fiscal 2009. As FSP 107-1 and APB 28-1 relate specifically to disclosures, these standards will have no impact on our financial position or results of operations.

Management has determined that there are no other new accounting pronouncements, other than those described in the Company’s Form 10-K at October 31, 2008, that will impact the Company.

2. OIL AND GAS PROPERTY COSTS

In the quarter ended April 30, 2009, and the year ended October 31, 2008, the Company incurred property acquisition costs as follows:

	<u>April 30, 2009</u>	<u>October 31, 2008</u>
Balance, beginning of period	\$ 3,685,522	\$ 4,626,809
Costs incurred during the period	109,982	67,700
Exchange adjustments	35,686	(1,008,987)
Impairment	(3,831,190)	-
Balance, end of period	<u>\$ -</u>	<u>\$ 3,685,522</u>

LA LOCHE CLEARWATER DEVELOPMENT AUTHORITY

On October 15, 2008, Access signed a Joint Venture Agreement and an Impact Benefit Agreement (the "Agreements") with La Loche Clearwater Development Authority. The Agreements were subject to the ratification by the aboriginal residents of the area (the La Loche "Community") before they were effective. On February 14, 2009, the Community ratified the Joint Venture Agreement and the Impact Benefit Agreement signed by Access and the La Loche Clearwater Development Authority ("LLCDA") on October 15, 2008. With the ratification of the Joint Venture Agreement and Impact Benefit Agreement between Access and LLCDA, Access is considered to have secured another project, the 1,500,000 "Access Warrants" referred to in note 3 vested, and the value was capitalized to oil and gas property costs.

The Agreements allow Access to exclusively participate in the acquisition, exploration and development of certain surface and subsurface rights in and to approximately 3,000,000 hectares of La Loche Traditional Lands in north western Saskatchewan, north and west of the town of La Loche, Saskatchewan.

The terms of the Agreements are for twenty years from the date of signing (October 15, 2008), and automatically renew for consecutive terms of twenty years if Access provides notice of renewal to LLCDA before the expiration of the Agreements. Pursuant to the terms of the Agreements, Access paid Cdn\$15,000 (approximately US\$12,575) on the signing of the Agreements, and is obligated to pay to the LLCDA Cdn\$75,000 (approximately US\$62,865) at the start of each three-month period upon ratification of the Agreements (or Cdn\$300,000 annually – approximately US\$251,465). As well, Access is obligated to pay a 5% gross overriding royalty to LLCDA from the production of any Products. As at April 30, 2009, the Company has recorded an expense for an amount payable to LLCDA for Cdn\$75,000 (approximately US\$62,865) as its first payable after ratification.

On April 30, 2009, the Company announced that the Board of Directors had approved an agreement in principle to sell two-thirds of its interest in Access Energy to the other stockholder of Access Energy, Mr. Reg Burden. The sale is subject to Blacksands' stockholder approval at the next annual general meeting. Following the transfer, Blacksands would hold 25% of the outstanding Access shares and Mr. Burden would hold 75%. As consideration for the transfer, the Company would be relieved of its contractual obligation to fund Access' annual plan and budget including Access' commitments to First Nations' communities, Mr. Burden would pay Blacksands nominal consideration, and Mr. Burden's warrants to purchase the Access Warrants would be cancelled. The Company expects to close the sale of the Access shares, subject to completion of documentation and receipt of Blacksands' shareholder approval, as soon as practicable following the Blacksands' shareholder meeting.

Management has assessed the impact of the April 30, 2009 announcement on the Company's financial position and results of operation, and determined that the Company's oil and gas property costs capitalized have been impaired requiring a write-down to the fair value of the asset (\$nil) effective April 30, 2009. The fair value of the asset was determined with reference to the value of the monetary consideration for the proposed transaction for two-thirds of its 75% interest in Access as \$1.

3. STOCKHOLDERS' EQUITY AND LOSS PER SHARE CALCULATION

There are 1,500,000 Warrants outstanding, which were issued as part of the consideration for the purchase of the subsidiary, Access Energy. Referred to as the "Access Warrants", each of these 1,500,000 Access Warrants is exercisable for five years commencing August 3, 2007 and entitles the holder to purchase one share of Common Stock at \$2.00 per share. The Access Warrants were granted in consideration for the future acquisition of an additional project other than the A10 Project, which, at the time of the acquisition of Access had not been secured. The Access Warrants did not vest until Access secured an additional project. The Access Warrants vested with the ratification of the Agreements with LLCDA (see Note 2) on February 14, 2009, and the fair value of the Access Warrants has been calculated on the date of vesting (February 14, 2009) using the Black-Scholes method with the following assumptions:

Dividend yield	\$0
Expected volatility	101.34
Risk-free interest rate	1.69
Expected lives	3.5 years
Weighted average fair value of options issued	\$0.072

The fair value of the Access Warrants of \$108,000 has been capitalized to oil and gas property costs with a credit to Additional Paid-In Capital in the quarter ended April 30, 2009.

Loss per share calculation

The calculation of diluted net loss per share gives effect to common stock equivalents; however, potential common shares are excluded if their effect is anti-dilutive. For the periods ended April 30, 2009 and January 31, 2009, 1,500,000 options and warrants were excluded from the computation of diluted earnings per share because their effect would be anti-dilutive. For the periods ended April 30, 2008 and January 31, 2008, there were 14,054,700 options and warrants excluded from the computation of diluted earnings per share because their effect would be anti-dilutive. From October 12, 2004 (inception) to date, there are 1,500,000 options and warrants excluded from the computation of diluted earnings per share because their effect would be anti-dilutive.

Cancellation of Approval for Stock Option Grants

On April 30, 2009, the Company announced that the Board of Directors rescinded its February 15, 2008 approval of the granting of stock options to directors, officers and consultants to the Company for options representing 2.2 million shares. These options, described in note 3 to the financial statements for the year ended October 31, 2008 as filed on Form 10-K, and amended May 29, 2009, have not yet been granted and were pending the approval of the amended 2008 Company Stock Option Plan by the stockholders at the Company's next annual general meeting. With the decision to rescind the Board's prior approval of the granting, the Company will have no stock options granted or to be granted when the amended 2008 Company Stock Option Plan is approved by the stockholders.

1-For-3 Reverse Stock Split

Also on April 30, 2009, the Company announced that it plans to seek stockholder approval for a reverse split of its Common Stock at its next annual general meeting, which it currently anticipates will be a 1-for-3 split. If the reverse stock split is approved by stockholders, each holder of the Company's Common Stock on the effective date of the reverse stock split will be entitled to receive one share of new Common Stock in exchange for every three shares of old Common Stock held by such holder. The Company's authorized Common Stock would be similarly reduced. The loss per common share would be increased by three times the value before the reverse stock split.

4. RELATED PARTY TRANSACTIONS

During the six month period ended April 30, 2009, Coniston Investment Corp. (“Coniston”) charged Access management fees of Cdn\$96,666 (approximately US\$81,025) plus Goods and Services Tax (5%) which is included in the consolidated statement of operations for the services of Paul A. Parisotto as President and CEO of Access. Amounts payable to Coniston of Cdn\$14,313 (approximately US\$11,997) were recorded to the end of April 30, 2009 (October 31, 2008 - Cdn\$57,408 165,672 or US\$48,119). These amounts payable are due on demand, are non-interest bearing, and are unsecured.

5. COMPREHENSIVE INCOME

Foreign currency translation adjustments for the three and six month periods ended April 30, 2009 are net of tax of \$Nil. Foreign currency translation adjustments for the three and six month periods ended April 30, 2008 are net of tax of \$Nil. Foreign currency translation adjustments for the period from inception to April 30, 2009 are net of tax of \$Nil.

6. COMMITMENTS

Other than the commitments to the La Loche Clearwater Development Authority described in note 2, there was no significant change in the Company’s commitments during the quarter ending April 30, 2009.

7. FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENTS

The Company’s financial instruments recognized in the balance sheet consist of cash and cash equivalents, short-term investments, accounts receivable, accounts payable and accrued liabilities, and accounts payable with related parties. The estimated fair values of the financial instruments have been determined based on the Company’s assessment of available market information and appropriate valuation methodologies; however, these estimates may not necessarily be indicative of the amounts that could be realized or settled in a market transaction. The fair values of financial instruments generally approximate their book amounts due to the short-term maturity of these instruments at April 30, 2009 and October 31, 2008. The Company has no derivative instruments.

SFAS 157 establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. This hierarchy consists of three broad levels. Level 1 inputs on the hierarchy consist of unadjusted quoted prices in active markets for identical assets and liabilities and have the highest priority. Level 2 and 3 inputs have lower priorities. The Company uses appropriate valuation techniques based on the available inputs to measure the fair values of assets and liabilities, as needed. When available, the Company measures fair value using Level 1 inputs because they generally provide the most reliable evidence of fair value. The Company does not have any financial assets or liabilities whose fair value is measured using these methods.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Certain statements in this report, other than purely historical information, including estimates, projections, statements relating to our business plans, objectives, and expected operating results, and the assumptions upon which those statements are based, are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements generally are identified by the words "believe," "project," "expect," "anticipate," "estimate," "intend," "strategy," "plan," "may," "should," "will," "would," "will be," "will continue," "will likely result," and similar expressions. Forward-looking statements are based on current expectations and assumptions that are subject to risks and uncertainties, which may cause actual results to differ materially from the forward-looking statements. A detailed discussion of risks and uncertainties that could cause actual results and events to differ materially from such forward-looking statements is included in our most recent annual report on Form 10-K under the heading "Risk Factors and Uncertainties" (see Part 1, Item 1 in such report), as amended as needed in this report under the heading "Risk Factors" (see Part II, Item 1A). We undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events, or otherwise.

Unless the context otherwise requires, all references in this report to "Blacksands", "the Company", "we", "us" or "our" refer to both Blacksands and Access. In our consolidated financial statements, this management's discussion and analysis and elsewhere in this report, unless otherwise noted, we include 100% of the accounts of Access from the date of acquisition of August 3, 2007. For a discussion of our principles of consolidation, see Note 1 to the audited consolidated financial statements included in our annual report on amended Form 10-K filed with the U.S. Securities and Exchange Commission on May 29, 2009. The following is management's discussion and analysis of certain significant factors, which have affected our financial position and operating results during the periods included in the accompanying unaudited interim consolidated financial statements and it should be read in conjunction with our unaudited consolidated financial statements for the period ended April 30, 2009 as well as our audited consolidated financial statements for the year ended October 31, 2008.

Highlights

On October 15, 2008, Access signed a Joint Venture Agreement and an Impact Benefit Agreement (the "Agreements") with La Loche Clearwater Development Authority. The Agreements were subject to the ratification by the aboriginal residents of the area (the La Loche "Community") before they were effective. On February 14, 2009, the Community ratified the Joint Venture Agreement and the Impact Benefit Agreement signed by Access and the La Loche Clearwater Development Authority ("LLCDA") on October 15, 2008. With the ratification of the Joint Venture Agreement and Impact Benefit Agreement between Access and LLCDA, Access is considered to have secured another project, and the 1,500,000 "Access Warrants" referred to in note 3 vested, and the value was capitalized to oil and gas property costs.

On April 30, 2009, the Company announced that the Board of Directors had approved an agreement in principle to sell two-thirds of its interest in Access Energy to the other stockholder of Access Energy, Mr. Reg Burden. The sale is subject to Blacksands' stockholder approval at the next annual general meeting. Following the transfer, Blacksands would hold 25% of the outstanding Access shares and Mr. Burden would hold 75%. As consideration for the transfer, the Company would be relieved of its contractual obligation to fund Access' annual plan and budget including Access' commitments to First Nations' communities, Mr. Burden would pay Blacksands nominal consideration, and the Access Warrants would be cancelled. The Company expects to close the sale of the Access shares, subject to completion of documentation and receipt of Blacksands' shareholder approval, as soon as practicable following the Blacksands' shareholder meeting.

Management has assessed the impact of the April 30, 2009 announcement on the Company's financial position and results of operation, and determined that the Company's oil and gas property costs capitalized have been impaired requiring a write-down to the fair value of the asset (\$nil) effective April 30, 2009. The fair value of the asset was determined with reference to the value of the monetary consideration for the proposed transaction for two-thirds of the 75% interest as \$1.

After the disposition of two-thirds of the Company's 75% interest in the shares of Access to the minority stockholder of Access, the Company intends to seek other opportunities to maximize stockholder value.

The Projects held by Access are the following:

The A10 Project

The initial exploration project for Access is named “A10 Project” and lies on a portion of the traditional land of the Buffalo River Dene Nation (the “BRDN”) subject to Treaty 10 (“Treaty 10”) in western Saskatchewan on the border with Alberta (the “Project Land”). The BRDN is a party to Treaty 10 with Her Majesty the Queen in the Right of Canada (the “Crown”) which recognizes lands and water belonging to the BRDN whose territory is situated partly in the Province of Saskatchewan and partly in the Province of Alberta. Upon entering into Treaty 10, the BRDN did not cede, release, surrender or yield to the Crown any or all rights, titles and privileges whatsoever to the BRDN’s traditional territories. Lands and waters described in Treaty 10 form a part of the traditional territories of the BRDN. Access signed the Joint Venture Agreement with the Buffalo River Dene Development Corp. (“BRDDC”) in November 2006, amended on May 18, 2007, and further amended on March 17, 2008, granting Access exclusive access to the land.

On May 24, 2007, our representatives and those from Access and the BRDN attended a signing ceremony for the Impact/Benefit Agreement signed by the BRDN and the A10 Project - further amended on March 17, 2008.

The Impact/Benefit Agreement (and its amendment of March 17, 2008, collectively referred to as the Impact/Benefit Agreement or “IBA”) sets forth the framework for several obligations of Access in favor of the BRDN. The term of the Impact/Benefit Agreement will be for a period of twenty (20) years from the date of execution. The parties agree that one year prior to the expiration of the initial term, A10 Project will initiate a review of the Impact/Benefit Agreement with the BRDN. Either party may terminate the Impact/Benefit Agreement by providing the other party with 30 days’ notice of an intention to terminate.

Pursuant to the terms of the JV Agreement, the Company is responsible for 100% of the costs to explore and develop any project within the traditional lands. After all costs relating to a specific project have been recouped, the Company will retain a 90% interest and the BRDDC will be entitled to the remaining minority interest of the Project. Furthermore, the BRDDC is entitled to earn up to an additional 20% interest in any project(s) by contributing its pro rata share of the costs to explore and develop any project(s). Even if the BRDDC chooses to participate to the full extent permitted by the JV Agreement, the Company would continue to hold a majority of the working interest in the project.

In addition, under the Impact/Benefit Agreement with the BRDN and its amendment, the Company is committed to make certain contributions to the BRDN on or before May 24 of every year for capacity and infrastructure building and for reimbursement of costs for traditional lands staffing and to support training and development of the BRDN community in the range of Cdn\$1,000,000 to Cdn\$1,300,000 per year. Additionally, the Company is committed to expend up to Cdn\$1,000,000 to assist BRDN forestry contractors to transition to approved contractors for the A10 Project. Finally, the Company is committed to providing a loan of up to Cdn\$5,000,000 to assist the BRDDC to fund an increase in ownership of the A10 Project from the current 10% interest to up to 30% interest when production is to commence. All amounts paid or advanced are potentially recoverable as part of the Company’s earned working interest in the A10 Project.

On December 3, 2008, the Company, through its subsidiary, Access, submitted bids for the oilsands exploratory permits covering approximately 810,000 acres of the A10 Project lands that were posted for sale by the Province of Saskatchewan (the “Province”). The Province of Saskatchewan subsequently announced that there were no successful bidders for these oilsands exploratory permits.

As at April 30, 2009, the Company had paid or accrued a total of approximately Cdn\$2,098,500 (approximately US\$1,759,000) to the BRDN and is committed to further payments totalling in the aggregate of approximately Cdn\$25,000,000 over the term of the agreement which expires in 2027. Access was to make a payment to the BRDN for approximately Cdn\$1,300,000 (approximately \$1,090,000) no later than May 24, 2009. Access is currently negotiating with BRDN for a deferral of any payments for 12 months.

The La Loche Project

On October 15, 2008, Access signed a Joint Venture Agreement and an Impact Benefit Agreement (the “Agreements”) with La Loche Clearwater Development Authority. The Agreements were subject to the ratification by the aboriginal residents of the area (the La Loche “Community”) before they are effective.

On February 14, 2009, the Community ratified the Joint Venture Agreement and the Impact Benefit Agreement signed by Access and the La Loche Clearwater Development Authority (“LLCDA”) on October 15, 2008.

The Agreements cover approximately 3,000,000 hectares of La Loche Traditional Lands (the “Traditional Lands”) in north western Saskatchewan, north and west of the town of La Loche, Saskatchewan. They allow Access to exclusively participate in the acquisition, exploration and development of certain surface and subsurface rights in and to the Traditional Lands with respect to petroleum and mining products (the “Products”).

The terms of the Agreements are for twenty years from the date of signing (October 15, 2008), and automatically renew for consecutive terms of twenty years if Access provides notice of renewal to LLCDA before the expiration of the Agreements. Pursuant to the terms of the Agreements, Access paid Cdn\$15,000 (approximately US\$12,575) on the signing of the Agreements, and is obligated to pay to the LLCDA Cdn\$75,000 (approximately US\$62,865) at the start of each three-month period upon ratification of the Agreements (or Cdn\$300,000 annually – approximately US\$251,465). As well, Access is obligated to pay a 5% gross overriding royalty to LLCDA from the production of any Products.

Access has accrued, but not paid, Cdn\$75,000 (approximately US\$62,865) after the ratification of the agreement.

Selected Consolidated Financial Information of Blacksands

	As At April 30, 2009	As At October 31, 2008
Current Assets	\$ 2,962,410	\$ 3,558,133
Total Assets	\$ 2,962,410	\$ 7,243,655
Current Liabilities	\$ 256,998	\$ 374,230
Minority Interest	\$ -	\$ 485,003
Stockholders' Equity	\$ 2,705,412	\$ 6,384,422

Consolidated Results of Operations

For the period ended April 30, 2009, and since our inception on October 12, 2004, we have not generated any revenue.

We incurred a net loss of \$3,835,946 for the six months ended April 30, 2009 (\$0.09 per share) compared to a net loss of \$1,059,040 for the six months ended April 30, 2008. Of the net loss of \$3,835,946 for the six months ended April 30, 2009, \$3,831,190 related to an impairment of oil and gas property described in note 2 to the financial statements.

We incurred total operating expenses of \$523,108 for the six months ended April 30, 2009, as compared to total operating expenses of \$1,460,421 for the six months ended April 30, 2008. These expenses consisted of general operating expenses incurred in connection with the day-to-day operations of our business, the preparation and filing of our periodic reports, and costs associated with exploration activities for our 75% owned subsidiary, Access Energy Inc.

The significant operating expenses include professional fees of \$291,556 for the six months ended April 30, 2009 incurred in connection with filing of periodic reports, SEC compliance filings, legal, audit and accounting fees, and general corporate matters as compared with professional fees of \$261,545 for the comparative period of April 30, 2008. The office and administration expenses of \$61,863 for the six months ended April 30, 2009 include rent,

telephone and other office expenses, net of recovered Canadian Goods and Services Tax, as compared to office and administration expenses of \$100,586 for the six months ended April 30, 2008. The management and directors' fees of \$102,796 for the six months ended April 30, 2009 includes the directors' fee and Coniston's management fee, compared to management and directors' fees of \$172,877 for the comparative period.

During the six months ended April 30, 2009, we incurred exploration expenses of \$66,893 compared to exploration expenses of \$909,749 for the six months ended April 30, 2008. To date for the six months ended April 30, 2009, Access has not made any payments to the BRDN under the Agreements for the A10 Project, compared to payments made in the first six months of the comparative period. The exploration expenses include costs associated with maintaining the Company's interest in the A10 Project as well as costs to investigate the acquisition of additional projects which are not expected to yield a new acquisition project for the Company.

We earned total interest income of \$34,679 for the six months ended April 30, 2009, as compared to total interest income of \$85,018 for the six months ended April 30, 2008. The interest for the quarters ended April 30, 2009 and 2008 was earned from the investment of proceeds of a private placement of our common stock and common stock purchase warrants in 2006, which remained in interest bearing instruments during the above periods, and which balance has diminished since the acquisition of Access in August 2007 with ongoing operations. Declining interest rates as well as a reduced balance of interest bearing instruments has reduced our interest income.

We recorded an expense of \$49,763 in the six months ended April 30, 2009 as funding on behalf of the minority stockholder (represents a charge to the Company for 25% of capital advanced to Access in February 2008, and used by Access in the six months from November 1, 2008 to April 30, 2009). For the six months ending April 30, 2008, we charged an amount of \$269,171 for use by Access of capital advanced. The difference year over year is as a result of significantly decreased maintenance costs for the A10 Project in the current year to date.

The minority interest amount of \$534,766 for the six months ended April 30, 2009 includes the recovery of minority interest balances of \$497,279 due to the impairment of the investment in oil and gas property, plus the minority interest's 25% share of the losses incurred by Access from November 1, 2008 to April 30, 2009.. This is compared to a minority interest amount of \$270,087 for the six months ended April 30, 2008, which represents solely the 25% share of operating losses incurred by Access.

The loss from foreign currency exchange of \$1,330 at April 30, 2009 arose as a result of fluctuations in the exchange rate on US-denominated transactions in the quarter. The gain of April 30, 2008 figure of \$315,447 reflects foreign currency adjustments arising from having the majority of the Company's cash and investments denominated in US dollars while its functional currency is the Canadian dollar.

Our total comprehensive income for the six months ended April 30, 2009 was \$48,936, compared to total comprehensive loss of \$475,274 for the six months ended April 30, 2008, and a total comprehensive loss of \$614,784 from inception on October 12, 2004 to April 30, 2009.

Professional fees of \$159,494 for the three months ended April 30, 2009 were incurred in connection with filing of periodic reports, SEC compliance filings, legal, audit and accounting fees, and general corporate matters as compared with professional fees of \$119,666 for the comparative period of April 30, 2008. The office and administration expenses of \$22,677 for the three months ended April 30, 2009 include rent, telephone and other office expenses, as compared to office and administration expenses of \$44,271 for the three months ended April 30, 2008, with reduced rent accounting for most of the difference. The management and directors' fees of \$41,589 for the three months ended April 30, 2009 includes the directors' fee and Coniston's management fee, compared to management and directors' fees of \$83,136 for the comparative period, as a result of the reduced management fee for Coniston starting January 1, 2009.

Net cash used in operating activities was \$523,003 for the six months ended April 30, 2009, compared to \$1,807,312 for the six months ended April 30, 2008, reflecting a significant reduction in cash outflows for operations in this period, primarily as a result of only minimal costs for oil and gas exploration being charged to the operations for the six months ended April 30, 2009. The net cash used in operating activities was \$4,904,659 for the period from inception on October 12, 2004 to April 30, 2009.

Net cash used in investing activities for the six months ended April 30, 2009 was \$1,806,879, compared to net cash used in investing activities of \$33,483 for the six months ended April 30, 2008 and \$6,025,101 for the period from inception on October 12, 2004 to April 30, 2009. The significant majority of the net cash used in investing activities for the six months ended April 30, 2009 was the investment of cash into short-term investments with original maturities greater than three months.

As of April 30, 2009, the combined companies had cash and cash equivalents on hand of \$222,770, and short-term investments of \$2,712,536. The Company believes this amount to be sufficient to fund the Company's general and administrative costs for the next twelve months. Assuming the sale of two-thirds of its interest in Access is completed, Blacksands will be relieved of its obligation to fund the operations of Access.

In the interim, the Company is closely monitoring its cash balances and is minimizing its use of cash as much as possible.

The Company has incurred losses, and does not believe the Company has any tax liabilities for the years 2004 to 2008 inclusive. We have commissioned the preparation of the income tax returns, they are in process, and we expect to have them completed and filed as soon as possible.

Critical Accounting Policies

Significant Accounting Policies - These interim unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP"). The preparation of financial statements in accordance with GAAP requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the interim consolidated financial statements, and revenues and expenses during the reporting period. In the opinion of the Company's management, all adjustments (all of which are normal and recurring) that have been made are necessary to fairly state the consolidated financial position of the Company and its subsidiaries as at April 30, 2009, the results of its operations for the three and six month periods ended April 30, 2009 and 2008, and its cash flows for the three and six months ended April 30, 2009 and 2008.

The note disclosure requirements of annual consolidated financial statements provide additional disclosures to those required for interim consolidated financial statements. Accordingly, these interim consolidated financial statements should be read in conjunction with the Company's consolidated financial statements as at and for the year ended October 31, 2008 included in the Company's amended 2008 Annual Report on Form 10-K, filed with the Securities Exchange Commission on May 29, 2009. The Company's significant accounting policies are described in note 1 of the consolidated financial statements which are included in the Company's amended 2008 Annual Report on Form 10-K.

Going Concern - These consolidated financial statements have been prepared by management in accordance with accounting principles generally accepted in the United States on a "going concern" basis, which presumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future.

The Company has incurred operating losses and negative cash flows from its operating activities for the period ended April 30, 2009, and for the year ended October 31, 2008, and since inception.

The Company's ability to continue as a going concern is dependent upon the success of the Company's business plan which includes the disposition of two-thirds of its 75% interest in Access Energy and the pursuit of new opportunities to maximize stockholder value. The outcome of these matters cannot be predicted at this time. These

consolidated financial statements do not include any adjustments to the amounts and classifications of assets and liabilities that might be necessary should the Company be unable to continue its business.

Oil and Gas Properties

The Company follows the successful efforts method of accounting for its oil and natural gas properties. Unproved oil and gas properties are periodically assessed and any impairment in value is charged to exploration expense. The costs of unproved properties, which are determined to be productive, are transferred to proved oil and gas properties and amortized on an equivalent unit-of-production basis. Exploratory expenses, including geological and geophysical expenses and delay rentals for unevaluated oil and gas properties, are charged to expense as incurred. Exploratory drilling costs are initially capitalized as unproved property but charged to expense if and when the well is determined not to have found proved oil and gas reserves. In accordance with Statement of Financial Accounting Standards No. 19, exploratory drilling costs are evaluated within a one-year period after the completion of drilling.

The carrying values of oil and gas property costs are reviewed periodically, when impairment factors exist, to determine whether they have been impaired. If impairment is deemed to exist, a loss is recognized by providing a valuation allowance. A write-down may be warranted in situations where a property/project is to be sold, abandoned; or exploration activity ceases on a property due to unsatisfactory results or insufficient available funding or inability to obtain oilsands exploration permits.

As of October 31, 2008, the Company has determined that there is no impairment of its oil and gas property costs based on current conditions, including consideration of the price of oil, the remaining length of time of the joint venture agreements, the availability of the oilsands exploratory permits, and the Company's intentions to continue to focus on the exploration of the A10 Project and the La Loche Project.

The recoverability of amounts shown as oil and gas property costs is dependent upon the discovery of economically recoverable reserves, the Company's ability to obtain financing to develop the properties, and the ultimate realization of profits through future production or sale of properties. These and other uncertainties could adversely affect the future carrying value of oil and gas property costs.

With the Company's announcement on April 30, 2009 that the Board of Directors had approved an agreement in principle to sell two-thirds of its 75% interest in Access Energy to the other stockholder of Access Energy, Mr. Reg Burden, subject to Blacksands' stockholder approval at the next annual general meeting, management reviewed the value of its oil and gas property costs based on these intentions and other factors, and determined that the Company's oil and gas property costs capitalized have been impaired requiring a write-down to \$nil effective April 30, 2009.

New Accounting Pronouncements Adopted

FASB Statement of Financial Accounting Standards No. 157, "Fair Value Measurements"

In September 2006, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards ("SFAS") No. 157 "Fair Value Measurements" ("SFAS 157"). SFAS 157 defines fair value, establishes a framework for measuring fair value under US GAAP, and expands disclosures about fair value measurements. This Statement applies to other accounting pronouncements that require or permit fair value measurements. This Statement is effective for fiscal years beginning after November 15, 2007. In February 2008, the FASB issued FASB Staff Position ("FSP") SFAS 157-2 which delays the effective date of SFAS 157 for all nonfinancial assets and nonfinancial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually), until fiscal years beginning after November 15, 2008, and interim periods within those fiscal years. These nonfinancial items include assets and liabilities such as reporting units measured at fair value in a goodwill impairment test, asset retirement obligations and nonfinancial assets acquired and liabilities assumed in a business combination. In October 2008, the FASB also issued FSP SFAS 157-3, "Determining the Fair Value of a Financial Asset When the Market for That Asset Is Not Active," which clarifies the application of SFAS 157 in an inactive market, and illustrates how an entity would determine fair value when the market for a financial asset is not active.

Adoption of this Standard includes increased disclosure such as:

- The fair value measurements recorded during the period and the reasons for the measurements

- The level within the fair value hierarchy in which the fair value measurements in their entirety fall, segregating fair value measurements using quoted prices in active markets for identical assets or liabilities (Level 1), significant other observable inputs (Level 2), and significant unobservable inputs (Level 3);
- For fair value measurements using significant unobservable inputs (Level 3), a description of the inputs and the information used to develop the inputs; and,
- In annual periods only, the valuation technique(s) used to measure fair value and a discussion of changes, if any, in the valuation technique(s) use to measure similar assets and/or liabilities in prior periods.

Effective November 1, 2008, the Company adopted SFAS 157 for financial assets and liabilities. The partial adoption of SFAS 157 for financial assets and liabilities did not have a material impact on the Company's consolidated financial position, results of operations, or cash flows. See Note 7 for information and related disclosures.

Beginning November 1, 2009, the Company will adopt the provisions for nonfinancial assets and nonfinancial liabilities that are not required or permitted to be measured at fair value on a recurring basis, which include those measured at fair value in goodwill impairment testing, indefinite-lived intangible assets measured at fair value for impairment assessment, nonfinancial long-lived assets measured at fair value for impairment assessment, asset retirement obligations initially measured at fair value, and those initially measured at fair value in a business combination. The Company does not expect the provisions of SFAS No. 157 related to these items to have a material impact on our consolidated financial statements.

FASB Statement of Financial Accounting Standards No. 159 (SFAS 159), "The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115"

In February 2007, the FASB issued SFAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities – Including an Amendment of FASB Statement No. 115". SFAS 159 permits entities to elect fair value as the initial and subsequent measurement attribute for many financial assets and liabilities. The objective is to improve financial reporting by providing entities with the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. This Statement applies to all entities. Most of the provisions of this Statement apply only to entities that elect the fair value option. Entities electing the fair value option would be required to recognize changes in fair value in earnings and are required to distinguish on the face of the balance sheet the fair value of assets and liabilities for which the fair value option has been elected and similar assets and liabilities measured using another measurement attribute. The fair value option may be applied instrument by instrument (with a few exceptions); is irrevocable (unless a new election date occurs); and is applied only to entire instruments and not to portions of instruments. This Statement is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007, provided the entity also elects to apply the provisions of SFAS. 157, "Fair Value Measurements".

However, the amendment to SFAS 115, "Accounting for Certain Investments in Debt and Equity Securities", applies to all entities with available-for-sale and trading securities. The fair value option permits all entities to choose to measure eligible items at fair value at specified election dates.

SFAS 159 was adopted by the Company on November 1, 2008. The adjustment to reflect the difference between the fair value and the carrying amount would be accounted for as a cumulative-effect adjustment to retained earnings as of the date of initial adoption. The adoption of SFAS 159 on November 1, 2008 did not impact the Company's consolidated financial position, results of operations, or cash flows. There are no assets or liabilities that the Company has chosen to measure at fair value other than short-term investments which it has already been measuring at fair value.

New Accounting Pronouncements

In May 2008, the FASB issued SFAS 162, "The Hierarchy of Generally Accepted Accounting Principles". SFAS 162 identifies the sources of accounting principles and the framework for selecting the principles to be used in the preparation of financial statements of nongovernmental entities that are presented in conformity with generally accepted accounting principles in the United States. It is effective 60 days following the SEC's approval of the Public Company Accounting Oversight Board amendments to AU Section 411, "The Meaning of Present Fairly in Conformity With Generally Accepted Accounting Principles". The adoption of this statement is not expected to have a material effect on the Company's consolidated financial statements.

In April 2008, the FASB issued FASB Staff Position No. 107-1 and Accounting Principles Board (“APB”) 28-1, “*Interim Disclosures about Fair Value of Financial Instruments*” (“FSP 107-1 and APB 28-1”). FSP 107-1 and APB 28-1 amend SFAS No. 107, “*Disclosures about Fair Value of Financial Instruments*”, and require disclosures about fair value of financial instruments for interim reporting periods as well as for annual financial statements. Additionally, the guidance amends APB Opinion No. 28, “*Interim Financial Reporting*”, and requires those disclosures in summarized financial information at interim reporting periods. The provisions of FSP 107-1 and APB 28-1 are effective for interim reporting periods ending after June 15, 2009 and therefore are effective for our third quarter in fiscal 2009. As FSP 107-1 and APB 28-1 relate specifically to disclosures, these standards will have no impact on our financial position or results of operations.

Management has determined that there are no other new accounting pronouncements, other than those described in the Company’s Form 10-K at October 31, 2008, that will impact the Company.

Liquidity and Capital Resources

As of April 30, 2009, the combined companies had cash and cash equivalents on hand of \$222,770 and short-term investments of \$2,712,536.

Revenues

Neither we, nor Access have had any revenue since our respective inceptions.

Net Cash Used In Operating Activities

The Company used \$523,003 in operating activities, including approximately \$67,000 on exploration activities in the six months, compared to \$1,807,312 for the comparative period which included approximately \$910,000 of oil and gas exploration costs. Since inception (October 12, 2004), \$4,904,659 has been used in operating activities.

Cash Flows Used In Investing Activities

Net cash used in investing activities for the six months ended April 30, 2009 was \$1,806,879, compared to net cash used in investing activities of \$33,483 for the six months ended April 30, 2008 and \$6,025,101 for the period from inception on October 12, 2004 to April 30, 2009. The majority of the net cash used in investing activities for the quarter ended April 30, 2009 was the investment of cash into short-term investments with original maturities greater than three months.

Cash Flows from Financing Activities

Cash provided by financing activities for the six months ended April 30, 2009 and April 30, 2008 was \$nil. Since inception October 12, 2004, \$11,864,700 of cash has been provided from financing activities.

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements.

Contractual Obligations

Other than the commitments to the La Loche Clearwater Development Authority described in note 2 to the financial statements, there was no significant change in the Company’s commitments during the quarter ending April 30, 2009.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

While the Company's reporting currency is U.S. dollars, the Company's principal executive offices and its principal exploration property, the A10 Project, are located in Canada, and most of its contractual obligations are payable in Canadian dollars. For this reason, the Company is subject to Canada-U.S. exchange rate risk. The Company considers the amount of risk to be manageable and does not currently, nor is it likely in the foreseeable future to, conduct hedging to reduce its exchange rate risk. A hypothetical 10% increase in the value of one Canadian dollar expressed in U.S. dollars during the six months ended April 30, 2009 would have caused an approximate \$467,200 increase in the Company's expenses for the period, and an equivalent decrease in the value of one Canadian dollar would have caused a \$467,200 decrease in the Company's expenses for the period, largely as a result of the write-down of the oil and gas property costs at April 30, 2009. A hypothetical 10% increase in the value of one Canadian dollar expressed in U.S. dollars during the six months ended April 30, 2009 would have caused an approximate \$310,000 increase in the Company's other comprehensive loss and a corresponding decrease in stockholders' equity for the period, and an equivalent decrease in the value of one Canadian dollar would have caused a \$310,000 decrease in the Company's other comprehensive loss and a corresponding increase in stockholders' equity for the period.

Item 4. Controls and Procedures.

At the end of the period covered by this report, an evaluation was carried out under the supervision of and with the participation of the Company's management, including the Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO"), of the effectiveness of the design and operations of the Company's disclosure controls and procedures (as defined in Rule 13(a) – 15(e) and Rule 15(d) – 15(e) under the Exchange Act). Based on that evaluation and in light of the discussion of the material weakness discussed below in the Management's Report on Internal Control over Financial Reporting, the CEO and the CFO have concluded that as of the end of the period covered by this report, the Company's disclosure controls and procedures were not effective in ensuring that: (i) information required to be disclosed by the Company in reports that it files or submits to the Securities and Exchange Commission under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in applicable rules and forms and (ii) material information required to be disclosed in our reports filed under the Exchange Act is accumulated and communicated to our management, including our CEO and CFO, as appropriate, to allow for accurate and timely decisions regarding required disclosure.

More specifically, the material weakness relates to a lack of sufficient personnel with appropriate knowledge, experience and training in U.S. GAAP resulting in a lack of sufficient analysis and documentation of the application of U.S. GAAP to past transactions, and transactions of a complex nature.

In efforts to address this material weakness, the Company continues its efforts with the following remedial actions: (i) providing additional training and education for our accounting staff with respect to U.S. GAAP; and (ii) consulting with external professional expertise on an earlier basis with respect to interpretation issues with U.S. GAAP.

Changes in Internal Controls over Financial Reporting

There were no changes in the Company's internal control over financial reporting that occurred during the Company's most recent fiscal quarter and the period covered by this quarterly report that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

PART II: OTHER INFORMATION

Item 1. Legal Proceedings.

None.

Item 1A. Risk Factors.

The Company's risk factors have not changed materially from those set forth under the heading "Risk Factors and Uncertainties" in the Company's most recent annual report on Form 10-K.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 3. Defaults Upon Senior Securities

None.

Item 4. Submission of Matters to a Vote of Security Holders

None.

Item 5. Other Information.

(a) **Form 8-K Information**

None.

(b) **Director Nomination Procedures**

The Company does not have any established procedures by which security holders may recommend nominees to the Company's Board of Directors.

Item 6. Exhibits.

Exhibit No.	Description
31.1	Sec. 302 Certification of Principal Executive Officer
31.2	Sec. 302 Certification of Principal Financial Officer
32.1	Sec. 906 Certification of Principal Executive Officer
32.2	Sec. 906 Certification of Principal Financial Officer

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: June 15, 2009

BLACKSANDS PETROLEUM, INC.

By: /s/ Paul A. Parisotto
Name: Paul A. Parisotto
Title: Chief Executive Officer
(Principal Executive Officer)

By: /s/ Rick Wilson
Name: Rick Wilson
Title: Chief Financial Officer
(Principal Financial Officer)

Exhibit 31.1
CERTIFICATION

I, Paul A. Parisotto, certify that:

1. I have reviewed this annual report on Form 10-Q of Blacksands Petroleum, Inc.
2. Based on my knowledge, this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: June 15, 2009

By: /s/ Paul A. Parisotto
Paul A. Parisotto
Principal Executive Officer

Exhibit 31.2
CERTIFICATION

I, Rick Wilson, certify that:

1. I have reviewed this annual report on Form 10-Q of Blacksands Petroleum, Inc.
2. Based on my knowledge, this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-159f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: June 15, 2009

By: /s/ Rick Wilson
Rick Wilson
Principal Financial Officer

Exhibit 32.1
CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Paul A. Parisotto, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Blacksands Petroleum, Inc., for the fiscal quarter ended April 30, 2009 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in the Quarterly Report on Form 10-Q fairly presents in all material respects the financial condition and results of operations of Blacksands Petroleum, Inc.

Date: June 15, 2009

By: /s/ Paul A. Parisotto
Paul A. Parisotto, Principal Executive Officer

Exhibit 32.2
CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Rick Wilson, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Blacksands Petroleum, Inc., for the fiscal quarter ended April 30, 2009 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in the Quarterly Report on Form 10-Q fairly presents in all material respects the financial condition and results of operations of Blacksands Petroleum, Inc.

Date: June 15, 2009

By: /s/ Rick Wilson
Rick Wilson, Principal Financial Officer